Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,018			7,401	305	266	15,215	243	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,660	-19	463	246		-572	527	585	2,811
Pentanes Plus	323	-19		22		-35	138	179	45
Liquefied Petroleum Gases	2,337		463	224		-537	389	407	2,766
Ethane/Ethylene	1,009		6	0		-16	-	11	1,019
Propane/Propylene	858		579	203		-289	-	349	1,579
Normal Butane/Butylene	246		-113	13		-228	210	46	117
Isobutane/Isobutylene	225		-9	8		-5	179	-	50
Other Liquids		1,028		887	432	225	1,728	298	95
Other Hydrocarbons		1,028		25	133	2	1,070	114	0
Hydrogen		1,020		25	196		1,070	114	0
Oxygenates (excluding Fuel Ethanol)		53		7	-5	5	2	47	0
Renewable Fuels (including Fuel Ethanol)		975		15	-55	-3	871	67	0
Fuel Ethanol ⁵	l	911		10	-21	7	822	62	0
Renewable Fuels Except Fuel Ethanol		64		14	-34	-10	49	5	0
Other Hydrocarbons		04		3	-2	0	1	-	0
Unfinished Oils				444	-2	186	137	25	96
Motor Gasoline Blend.Comp. (MGBC)		0		418	299	37	521	159	0
Reformulated		U		131	250	-32	386	27	0
		0		287	49	69	135	132	
Conventional				287	49 	0	0	-	0
Finished Petroleum Products		1	18,107	677	-243	-208		2,700	16,049
Finished Motor Gasoline		1	9,122	28	-278	-34		468	8,440
Reformulated		_	2,905	-	-242	0		_	2,663
Conventional		1	6,217	28	-36	-34		468	5,776
Finished Aviation Gasoline			11	0		2		_	9
Kerosene-Type Jet Fuel			1,464	66		18		141	1,372
Kerosene			26	0		-7		21	12
Distillate Fuel Oil ⁶			4,616	308	35	-244		975	4,229
15 ppm sulfur and under ⁷			4,184	159	35	-181		808	3,752
Greater than 15 ppm to 500 ppm sulfur ⁷			141	17	-	2		100	55
Greater than 500 ppm sulfur			291	132		-65		67	422
Residual Fuel Oil ⁸			455	169		-17		401	240
Less than 0.31 percent sulfur			48	10		3		NA	NA
0.31 to 1.00 percent sulfur			43	57		-14		NA	NA
Greater than 1.00 percent sulfur			365	102		-6		NA	NA
Petrochemical Feedstocks			345	31		2		14	360
Naphtha for Petro. Feed. Use			239	27		5		14	247
Other Oils for Petro. Feed. Use			106	3		-4		_	113
Special Naphthas			41	10		0		101	-51
Lubricants			150	30		-1		70	112
Waxes			8	5		1		5	7
Petroleum Coke			851	7		9		480	369
Marketable			629	7		9		480	147
Catalyst			222						222
Asphalt and Road Oil			257	23		65		25	190
Still Gas			679						679
Miscellaneous Products			81	0		-1		1	81
Total	10,678	1,010	18,571	9,211	494	-288	17,470	3,826	18,956

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.